IN THE COUNTY COMMISSION OF WOOD COUNTY, WEST VIRGINIA

#1 COURT SQUARE, SUITE 203 PARKERSBURG, WV 26101

IN RE: MINUTES OF MEETING HELD MONDAY, SEPTEMBER 10, 2018

PRESENT: DAVID BLAIR COUCH, PRESIDENT ROBERT K. TEBAY, COMMISSIONER JAMES COLOMBO, COMMISSIONER

At 9:30 A.M., the County Commission of Wood County met in regular session. They signed purchase orders, invoices and other correspondence.

AGENDA AND DISCUSSION ITEMS

At 9:30 A.M., the County Commission met with Rocky McConnell, Manager of the Lubeck Public Service District. Mr. McConnell gave an update on the District. He stated they have had several pump failures and are using the monies from the rate increase that was approved previously by the Wood County Commission. (Attachments)

At 9:50 A.M., the County Commission met with Lindsey Piersol, Director of the Wood County Development Authority. She requested an approval of a resolution for Industrial Access Road Grants. The County Commission Executed said Resolution in support of an application by Ohio Valley Resources. (A/2033) At 10:04 A.M., the County Commission met with Charlie Burd from the Independent Oil and Gas Association of West Virginia (IOGAWV). He gave an update on the gas industry in the state. (Attachment)

At 10:55 A.M., Mark Rhodes, County Clerk, informed the County Commission the election grant committee only approved \$360,000.00, which is much less than they applied for.

Having no further scheduled appointments or business to attend to, the County Commission adjourned at 10:59 A.M.

ORDERS APPROVED AND ATTACHED TO THESE MINUTES

A/2033, M/3973

APPROVED:

THE COUNTY COMMISSION OF WOOD COUNTY

David Blair Couch, President

Robert K. Tebay, Commissioner

James Colombo, Commissioner

To listen to this meeting, please refer to DVD labeled September 10, 2018.

Wood County Commission Meeting Held September 10, 2018

Please Print

1. David H. Lawson
1. David H. Lawson 2. Jerry R. Mantin 3. Dury R. Mantin
3. Rocky McConnell 4. Lindsey Piersol 5. Charlie BURD
4. Lindsen Piersol
5. Charlie BURD
6.
7.
8.
9.
10.
11.
12.
13.
14.
15.
16.
17.
18.
19.
20.

~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Wood County Commission Agenda				
THITY COMMISS					
8	9/10/2018				
A COUNTY WINDOW	1 Court Square, Suite 203				
	Parkersburg, WV 26101				
9:30 A.M.	Update on Lubeck Public Service District	Rocky McConnell, Manager			
9:45 A.M.	Consider two resolutions for the Industrial Access Road Grant through the State of West Virginia	Lindsey Kerr, Director - Wood County Development Authority			
10:00 A.M.	Discuss local natural gas industry	Charlie Burd, IOGAWV			
	Administrator's Report	Marty Seufer, County Administrator			
	County Commission Reports				

1. .

Discussion, Review and Approval of expenditures and disbursements identified on Exhibit 1, hereto attached

Correspondence for this meeting will be available for public review during regular office hours in Room 205 of the Wood County Courthouse two (2) days prior to the meeting

#### Exhibit 1

Discussion, Review and Approval of the following items may be included during this meeting and are available for public inspection in the Office of the County Administrator two days prior to this meeting.

#### **Budget revisions**

Purchase orders and requisitions

Revisions, reimbursement requests, resolutions and correspondence for grants

Grant disbursements to other entities

Invoices for expenditures to be paid

Reimbursements for travel expenses

Bid specifications and procedures for bids previously authorized by the Commission

Monthly Hotel Occupancy Tax Collection disbursements

Disbursements for previously approved Innovative Programming Grants

Tax refunds, exonerations, impropers and consolidations

Probate items, including settlements, petitions and Fiduciary Commissioner reports

General Fund disbursements to entities

Funding requests from local organizations by written form

Payroll modification as submitted by elected officials

Page 2

#### **Replacement Pump with New Motor:**

A new pump, duplicate of this serial number delivered into your facility will be \$13,989.00. Delivery for this pump will be 5-6 weeks ARO.

#### **Replacement Pump:**

Again, this pump will be a duplicate of the pump you have now. The cost for a new pump less motor is \$10,377.00. We are being quoted 5-6 weeks for delivery of this pump.

The total cost for replacing the pump and rebuilding the motor would be \$11,798.00. The quoted delivery of 5-6 weeks is pretty much a standard quote from Goulds. Once we receive the order, we will expedite them as necessary to get this pump back to you as quickly as possible.

Any way you choose to proceed, the pump will be delivered back to your facility with a 1-year warranty on materials and workmanship.

Please let me know which way you want us to proceed with this pump at your earliest convenience. You can fax the PO to me at (304) 489-3905.

If you have any questions, please call me at (304) 489-3905. You can also reach me on my cell phone at (304) 482-7284.

Thank you,

B. ahet

J.B. Abicht WV Facility Manager RA Mueller Inc.



517 Old Goff Mountain Road, Charleston, WV 25356 (304) 776-1710

Remit to: PRECISION PUMP & VALVE SERVICE, INC. P. O. Box 7027 Charleston, WV 25356

### INVOICE

#### QUALITY WORKS HARDER

INVOICE NUMBER: 0118354-IN INVOICE DATE: 8/13/2018 INVOICE DUE DATE: 9/12/2018 SALESPERSON: BK CUSTOMER NO.: 01 LUBECK

BILL TO: LUBECK PUBLIC SERVICE DISTRICT P. O. BOX 700 Washington, WV 26181-0700

SHIP TO: LUBECK PUBLIC SERVICE DISTRICT 301 OX JOHNSON LANE Washington, WV 26181

CONFIRM TO: GARY 304 863-3341 COMMENTS: SHIP VIA CUSTOMER P.O. F.O.B. TERMS AP FAX # STRICT 30 DAYS (304) 863-3791 ITEM NO. UNIT ORDERED SHIPPED BACK ORD PRICE AMOUNT PRM EACH 1 1 0 0.00 0.00 1 IRAHC 6" 7.62 PUMP, GOULDS VT SER# 116469515 Serial Number: 116469515 DSPM 1 1 0 21,730.00 21,730.00 EACH **11RAHC-6STAGE** VIT-CAFM 6 STAGE 6X1 IRAHC GOULDS PUMP - HEAD -CA6-125# X 12; BOWL 6 STAGE 1 IRAHC; ASSEMBLED COLUMN: 6" FLANGED STANDARD WALL; STRAINER-BOLT ON BASKET; 316SS BOWL SHAFT; FLANG COL RUBBER BEARINGS - SUPPLIED PER ATTACHED DRAING AND DATA - STANDARD CONSTRUCTION - 161" TPL - LESS THE MOTOR. ***NEW PUMP** Serial Number:469515

	ENTERED AUG 1 6 ZUIB		
	REVIEWED FOR PAYMENT		
	MGA. KConer	Net Invoice:	21,730.00
)	COMM. 21, 730.00	Less Discount: Freight: Sales Tax:	0.00 0.00 0.00
	1311.200 manager	Invoice Total:	21,730.00

1



PRECISION FUMP & VALVE SERVICE

> 517 Old Goff Mountain Road Cross Lanes, WV 25313 (304) 776-1710

### QUALITY WORKS HARDER

ORDER NUMBER: 0118354 CUSTOMER NO: 01-LUBECK

ORDER DATE: 5/24/2018 SALESPERSON: BK

DELIVERY TICKET

SHIP TO:

COMMENTS:

SOLD TO: LUBECK PUBLIC SI RVICE DISTRICT P. O. BOX 700 Washington, WV 26181-0700

LUBECK PUBLIC SERVICE DISTRICT 301 OX JOHNSON LANE Washington, WV 26181

CONFIRM TO: GARY 3 )4 863-3341

THE MOTOR. ***NEW PUMP *

CUSTOMER P.O.	SHIP VIA	10	IT TERMS F <b>RICT 30 DAYS</b>	DELIVE	RY DATE: 8/8/18	
ITEM NO.	<u>W/T #</u>	UNIT	ORDERED	SHIPPED	BACK ORD	
PRM	001	EACH	1	~	-	
11RAHC 6" 7.6 !						
PUMP, GOULD: W	Т		Serial Number:			
SER# 11646951.5			Senai Number.		1	_
DSPM	002	EACH	1		Ø	
<b>HRAHC-6STAGE</b>						
VIT-CAFM 6 STAG	E 6X11RAHC GO	DULDS	Serial Number:		469515	
PUMP - HEAD - LA	5-125# X		Serial Number.		101313	
12; BOWL 6 ST. GI	E 1 IRAHC; ASSE	MBLED				
COLUMN: 6' FLAN	GED					
STANDARD W. LL.	: STRAINER-BC	DLT ON				
BASKET; 316SS EC	)WL					
SHAFT; FLANO CO	L RUBBER BEA	RINGS -				
SUPPLIED PER AT	TACHED					
DRAING AND LAT	'4 - STANDARD					
CONSTRUCTOR -	161" TPL - LESS					

WHTER PLANT

Willi

Listomer Signature

william Ceith

Print Name



September 7, 2018

Mr. Gary Moore Lubeck Public Service District P.O. Box 700 Washington, WV 26181

RE: High Service Pump

Dear Mr. Moore:

In accordance with Lubeck PSD's authorization, Layne has picked up and inspected the high service pump. The bowl assembly is a Peerless, 12-inch, 5 stage designed to produce 750 gpm @ 372 feet TDH.

The pump bowls were disassembled and inspected. The impeller shaft has been grooved and marked. The bowl bearings have been worn away causing the impeller shaft to wear the bowl casting. Photos of the pump were forwarded for the District's review. The pump is damaged to the point it is beyond repair. Thus the following costs are presented:

Machine shop labor	\$ 1,925.00	
Materials -		
Packing, rubber bearing insert, bolts	\$ 205.00	
Sandblast and epoxy coat pipe	\$ 580.00	
Replacement pump bowl	\$18,875.00	
Motor clean, bearing, etc.	\$ 1,605.00	
TOTAL:	\$23,190.00	

This includes a rush on a replacement bowl matching the existing unit. As it stands, it will take 2 weeks to obtain from receipt of order.

Should you have any questions, please contact me at 937-371-9114.

Respectfully submitted, LAYNE CHRISTENSEN COMPANY

Leon Simpson Certified Professional Geologist

### WATER RESOURCES



the state is about Fighter.	we kind of the	strain & 19 the sell by some him	105 W. A.M.
- In the state of	2 2 2 2 2 3 2 2	Brateni glint gunt	

INVOICE

Resold to: PRECISION PUMP & VALVE SERVICE, INC. P. O. Box 7627 Charleston, WV 25356 CAPSTONAUS NO.

BILL TO: LUBECK PUBLIC SERVICE DISTRICT P. O. BOX 700 Washington, WV 26181-0700 SHIP TO: LUBECK PUBLIC SERVICE DISTRICT 301 OX JOINSON LANE Washington, WV 26181

COMMENTS: 33600.091.6065 CONFIRM TO: GARY MOORE 304-861-7713 AP FAX # TERMS F.O.B. SHIP VIA (304) \$63-3791 CUSTOMER P.O. 1%/10 NET 30 DAYS DEL NT GARY AMOUNT PRICE BACK ORD SHIPPED GREERED LINIT TTEM NO. 0.00 1.134.00 11 ė. 63 EACH PRMELYGI FLYGT 1300 001 4065 38,4460/3 483 IMPELLER \$960015 DELLING FOR TEARDOWN & STORAGE. 100% OF THIS INVOLUE WILL BE APPLIED AGAINST THE REPAIR WHEN COMPLETED. EACH 4 28,500.00 28,500.00 PRMFLYGT 11.YGT 3305.091.6965 SE-60/53 464 IMPELLER \$960.015 Serial Number: 9960015 REVIEWED FOR PAYMENT Cornin MGR. COMM. 28,500.00 2775.400 ACCT Net Invoice: 28.500.00 Less Discount 0.00 Freight. 0.00 Sales Tax: 0.00 Invoice Total; 28,500.00

Capital Improvement Project	Total Cost	Type of Capital Improvement Project	Year to Conduct
Replace Generator at Well Field Including Automatic Transfer switch	\$80,000	Capital	2020
Generator at New England Booster Including Automatic Transfer switch	\$55,000 Capital		2020
Water Treatment Plant HVAC System	Pending Study	Capital	2025
New England Booster and Line extension For Redundancy	Pending Study	Capital	2025
Well Bore Blast Cleaning and Rehab 7 Wells @ \$15,200 ea.	\$106,400	Renewal	2018-25
Eli Locust Line Extension	\$177,000	Capital	2020
Water Treatment Plant and Garage Roof	\$750,000 Renewal		2023
High Service Pump and Motor Have evaluated and rehab as necessary	\$25,725	Renewal	2018

2005 Jeep Liberty	\$26,900	Renewal	2020
1996 Chevy 1500	\$28,500	Renewal	2020



# ONG INDUSTRY UPDATE

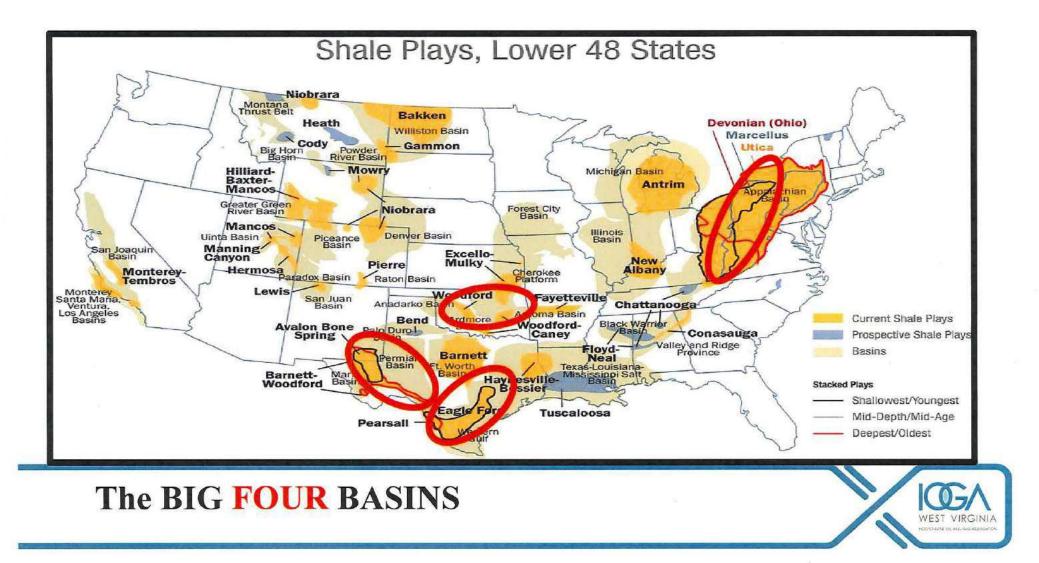
Current State of the Natural Gas Industry From the West Virginia Producers Perspective

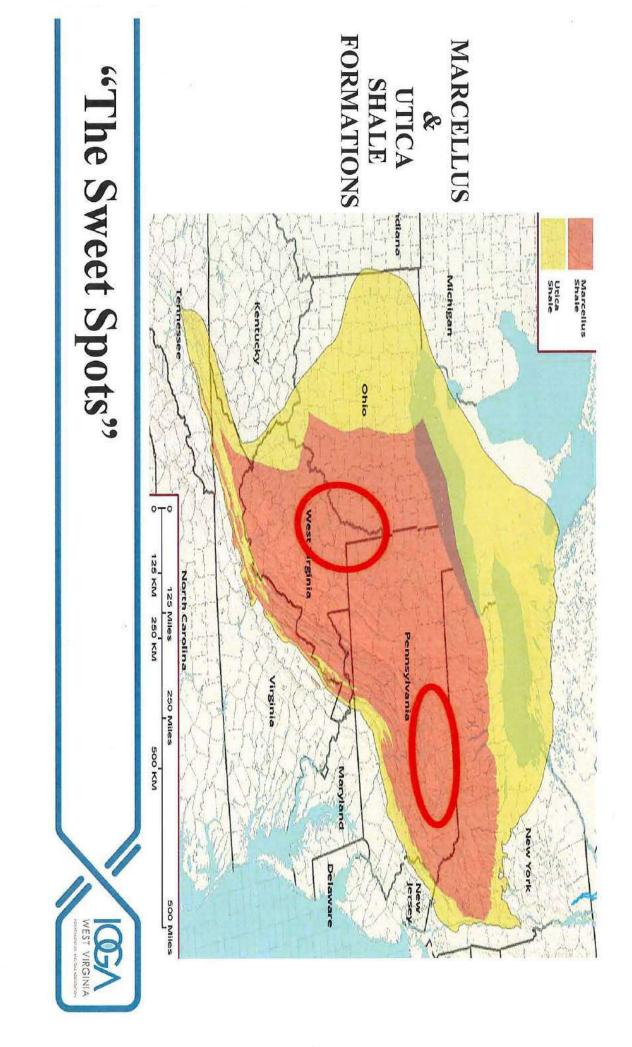
CHARIE BURD SEPTEMBER 10, 2018

# Independent Oil and Gas Association of West Virginia, Inc.

- Formed in 1959
- Largest West Virginia based trade association of oil and gas producers and those that serve them. ~ 600 members
- Serves ALL WEST VIRGINIA PRODUCERS: Conventional (Vertical) & Unconventional (Horizontal)
- Members from EVERY ASPECT of the industry.







# **BIG FOUR U.S. Land Rig Count Allocation**

### Marcellus & Utica

- OH 23
- PA 40
- WV 17
- Total: 80

### Other Basin

- SCOOP Stack: 37
- Eagle Ford: 68
- Permian: 386
- Total: 491

Drillers will drill where they have the best regulatory and economic climate.



Independent Oil and Gas Association of West Virginia, Inc.

# WEST VIRGINIA "BY THE NUMBERS"

**IOGAWV "The Voice of ALL WV Producers"** 



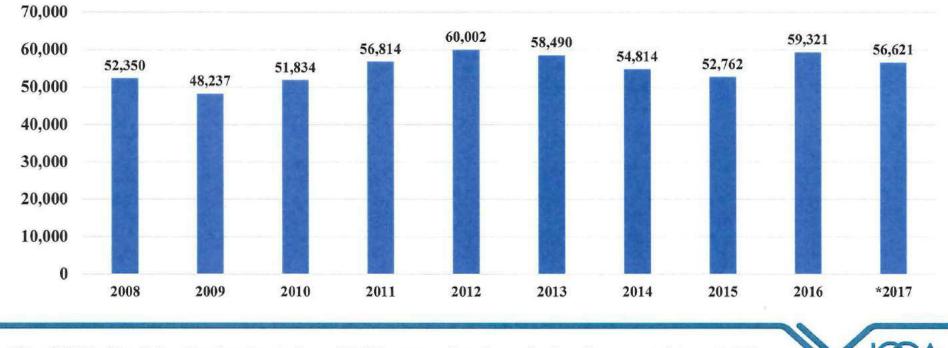
# Number of Horizontal Producing Wells

3,000 2,704 2,500 2,349 2,235 2,000 1,753 1,383 1,500 1,050 1,000 765 516 500 370 168 0 2008 2014 2015 2016 *2017 2009 2010 2011 2012 2013

Today, 93% of WV's Total Production is from 2,700 Horizontal Wells operated by ~ 15 Producers.



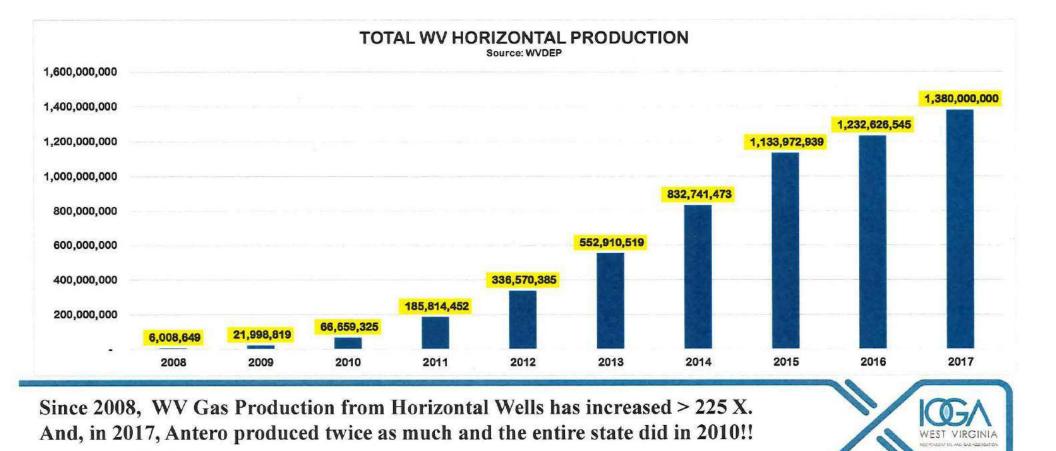
# Number of Conventional Producing Wells



WEST VIRGINI

7% of WV's Total Gas Production is from 56,600 conventional, vertical wells operated by  $\sim$  1,422 Producers (many of which are family owned companies operated by life long West Virginians).

# Total Horizontal WV Natural Gas Production



# Total WV Conventional Natural Gas Production

300,000,000 253,656,533 235,178,744 250,000,000 220,578,456 208,310,788 202,910,774 188,942,467 200,000,000 169,228,519 156,785,062 154,079,298 150,000,000 107,347,441 100,000,000 50,000,000 0 2008 2009 2010 2011 2012 2013 2014 2015 2016 *2017

Chart Title

Since 2008, WV Gas Production from Conventional Wells has decreased 68%.



# **Top Natural Gas Producing Counties In 2016**

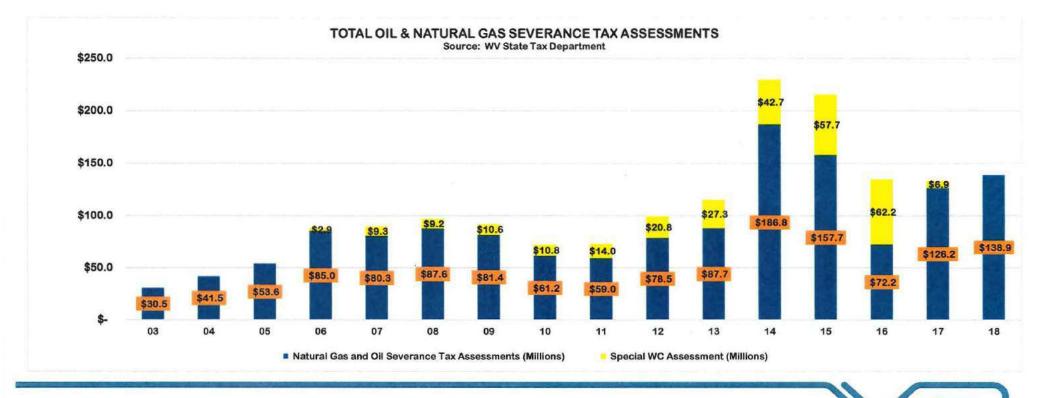
- 1. 2016: Doddridge (334.5 Bcf)
- 2. 2016: Wetzel (208.7 Bcf)
- 3. 2016: Marshall (143.1 Bcf)
- 4. 2016: Ritchie (130.7 Bcf)
- 5. 2016: Harrison (128.3 Bcf)
- 6. 2016 Tyler (120.9Bcf)
- 7. 2016: Ohio (49.0 Bcf)
- 8. 2016: Taylor (36.7 Bcf)
- 9. 2016: Marion (30.0 Bcf)
- 10. 2016: Barbour (23.0 Bcf)

- 2015:Doddridge (364.0 Bcf)
- 2015: Wetzel (200.4 Bcf
- 2015: Harrison (143.5 Bcf)
- 2015: Marshall (138.1Bcf)
- 2015: Ritchie (84.3 Bcf)
- 2015: Tyler (62.1 Bcf)
- 2015: Ohio (39.1 Bcf)
- 2015: Taylor (29.8 Bcf)
- 2105: Barbour (29.7 Bcf)
- 2015: Marion (25.7 Bcf)

While Northern WV production has grown exponentially, Southern WV (a historic development area) has lacked any significant development for nearly a decade = GAS SHORTAGE?



### Oil and Natural Gas Severance Tax Contributions (Millions)

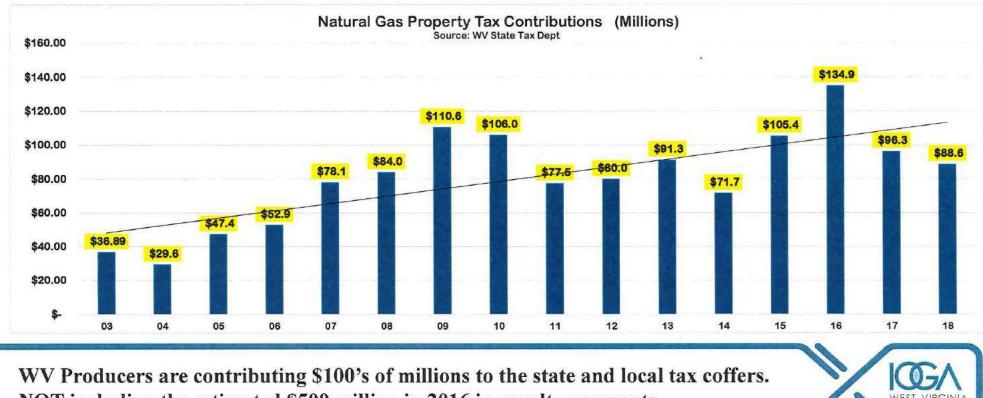


West Virginia's 5% severance is the highest of the Appalachian Basin states. These funds continue to support secondary education and other needed programs.

## **Producers Oil and Gas Property Tax Contributions**

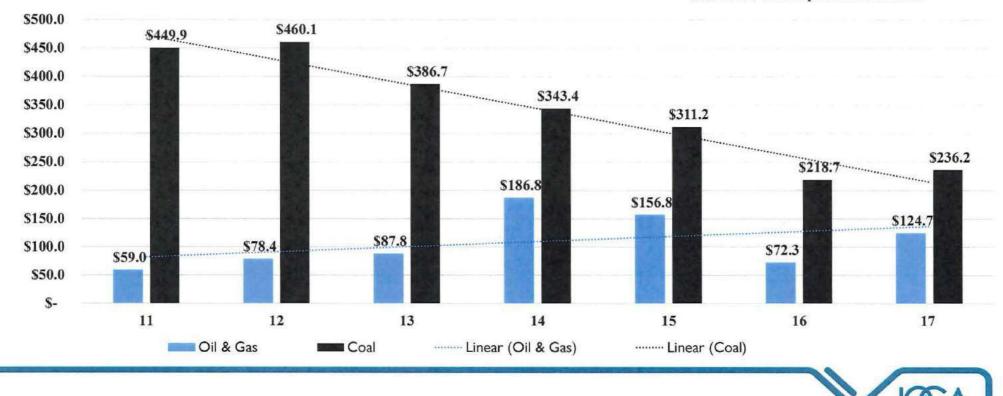
(Millions)

#### Source: WV State Department of Revenue



NOT including the estimated \$500 million in 2016 in royalty payments.

### **Trending: WV Severance Tax Coal Vs Gas Comparison**



(Millions)

#### Source: WV State Department of Revenue

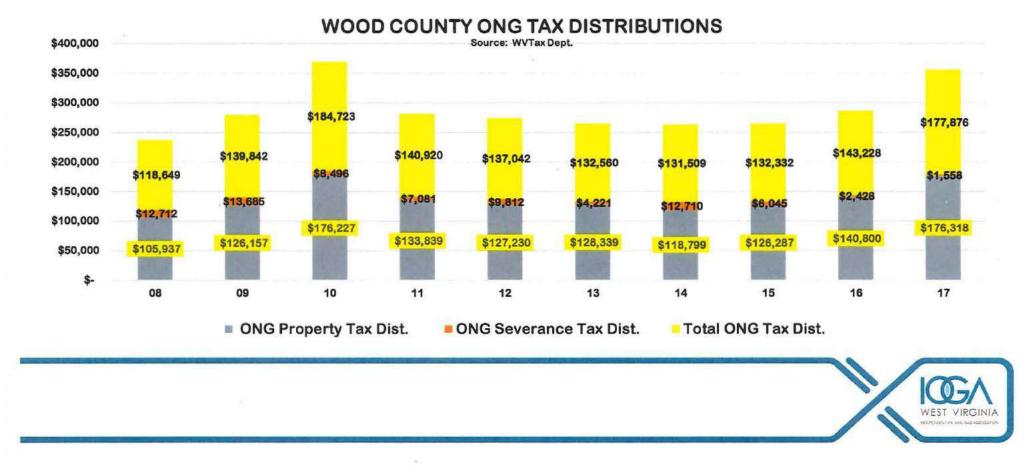
VEST VIRGIN

Since 2011, Natural Gas severance tax has more than doubled while Coal has decreased about 50%.

## **Trending: WV Severance Tax Coal Vs Gas Comparison**

(Millions)

Source: WV State Department of Revenue



and the local data and the second

# **WV Producers Financial Impact**

- First Marcellus well: Marshall County, Chesapeake Energy in 2007. Now, the biggest natural gas producing basin in the US;
- 53 of 55 West Virginia counties have oil or natural gas operations;
- All 55 counties benefit from state severance and property taxes paid by the industry;
- **\$1.188 Billion in severance taxes** has been paid since the implementation of horizontal drilling (2008-2017);
- **\$1.046 Billion in property taxes** has been paid since the implementation of horizontal drilling (2008-2016);
- More than \$255 million in special production assessment paid to help retire the Unfunded Workers' Comp Debt (2008-2016);
- That's over \$2.2 Billion dollars to the West Virginia economy not counting payroll and other taxes;
- Estimated \$500 Million in net (after expenses) royalty payments in 2016 (many of which are to fellow West Virginians).
- Antero Resources alone—produced 2-X's more in 2017 than all 2010 production!!
- Source: WV State Tax Department

**One** WV producer distributed \$160 Million to the mineral owners in 2016 alone.



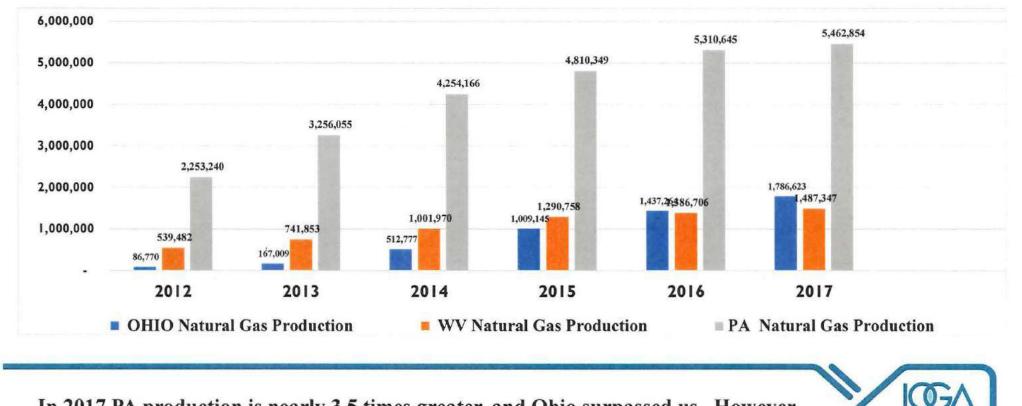
Independent Oil and Gas Association of West Virginia, Inc.

# APPALACHIAN REGION "BY THE NUMBERS"

**IOGAWV "The Voice of ALL WV Producers"** 

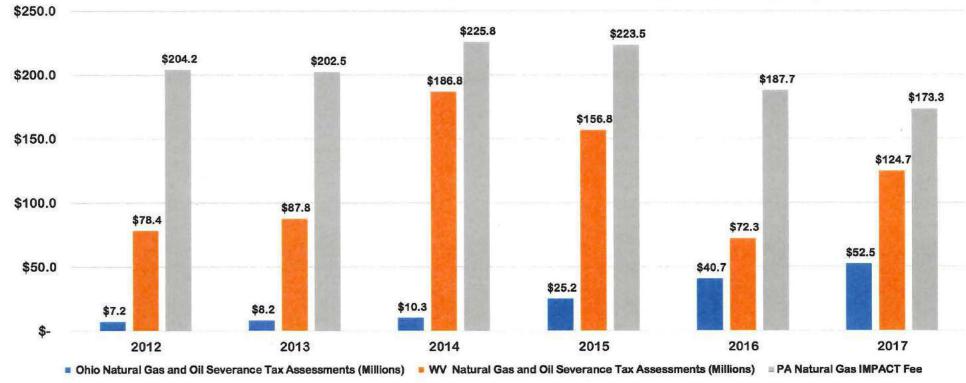


### **Total APPALACHIAN Natural Gas Production Comparison**(BCF)



WEST VIRGINIA

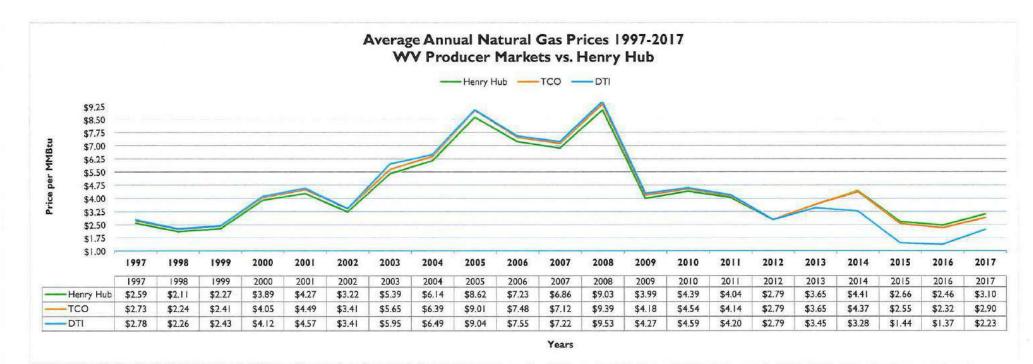
In 2017 PA production is nearly 3.5 times greater, and Ohio surpassed us. However, PA producers paid but a mere \$50M more in severance tax than WV Producers.



TOTAL REGIONAL SEVERANCE TAX OR IMPACT FEE COMPARISON(Millions)

West Virginia's 5% severance is the highest of the Appalachian Basin. Ohio's effective rate is 1.3% and Pennsylvania's Impact Fee equates to a 2.9% severance.

# **A Victim Of Our Own Success?**



With current pricing, continued drilling and operating efficiencies are the only path to survival for WV producers.



# THE ROGERSVILLE SHALE AND JUST WHERE IS IT IN WEST VIRGINIA

The Rogersville, depending on location, is.....

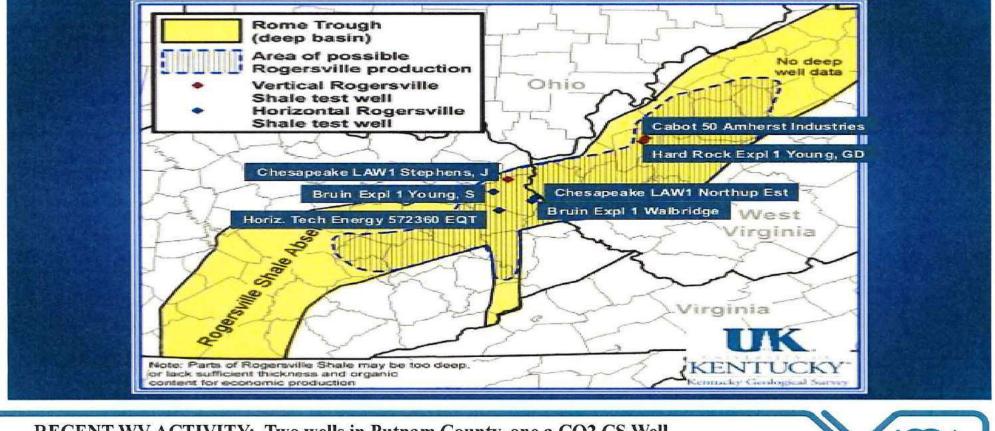
- > 7,000-9000 feet below Marcellus
- >~5,000 feet below Utica-Point Pleasant
- > Pay Zone limited to within the Rome Trough, not all organically rich
- > 200 to 1,000 Feet Thickness or less

> Since 2016, six wells permitted, five drilled, one of which was a CO2 sequestration test well

### THE ROGERSVILLE IS A DEEPWELL FORMATION



### **ROME TROUGH AND ROGERSVILLE SHALE**



RECENT WV ACTIVITY: Two wells in Putnam County, one a CO2 CS Well 1. Cabot Oil & Gas Completed late 2014-Records Confidential WVOGCC 2. Hard Rock Exploration Permitted 11/2015 but never drilled



## CAN THE ROGERSVILLE BE AN EMERGING PLAY?

- What Makes the Rogersville Different than the Marcellus or Utica-Point Pleasant? Depth: ~10,000-17,000 feet in WV (in KY 5,00010,000 feet deep); Not all organically rich
- Does the Rogersville have the potential to be a productive play in West Virginia? Yes, but may not be as geographically expansive as Marcellus or Utica-Point Pleasant;

If it does have potential, what are the reasons it has not been developed yet? Extremely limited dataset, Its Depth (Increases Cost, some Horizontal Utica-Point Pleasant wells have price tags north of \$20 Million, Most Likely Dry Gas, no value added liquids.

PRODUCTION DATA IS LIMITED BUT THIS SHALE OFFERS SOME HOPE FOR SOUTHERN WV MINERAL OWNERS.





# WHAT MUST WV DO TO COMPETE?

## WEST VIRGINIA MUST BECOME MORE ATTRACTIVE THAN OUR COMPETITION

The Ultimate Prize is the Value Created through:

- 1. Downstream Manufacturing Opportunities
- 2. Natural Gas Powered Electric Generation
- 3. Completion of the Appalachian Storage and Trading Hub
- 4. LNG Exports

**IOGAWV "The Voice of ALL WV Producers"** 

### MAJOR FACTORS INFLUENCING WHERE A COMPANY DRILLS

# LOWEST COST TO OPERATE MODERN LEASE EFFICIENCY LAWS REASONABLE AND STABLE REGUALTORY AND ENVIRONMENTAL REGULATIONS STABLE TAX STRUCTURE AND FAIR IMPLIMENTATION Bottom line: PROFITABILITY AND GREATEST RATE OF RETURN ON INVESTMENT

Companies will invest where they can make the most ROI



## **KEY PLAYERS THAT ARE GONE**

Chesapeake Gone.		Sold Marcellus and deeper to SWN (Northern WV) Sold shallow conventional to CORE Operating (Southern WV)				
• Cabot	Gone.	Sold Conventional to NYTIS/Carbon Natural Gas.				
<ul> <li>Stone Energy</li> </ul>	Gone.	Sold to EQT				
<ul> <li>Trans Energy</li> </ul>	Gone.	Sold to EQT				
<ul> <li>Statoil</li> </ul>	Gone.	Sold to EQT				
• Gastar	Gone.	Sold to Tug Hill Operating				
<ul> <li>Noble Energy</li> </ul>	Gone.	Sold to HG Energy				
<ul> <li>Magnum Hunter</li> </ul>	Gone.	<b>Reorganized as Blue Ridge Mountain Resources</b>				

WV non-competitiveness with other states and the market downturn is having a real impact in WV



## **HOPE BEGINS WITH MINERAL EFFICIENCY** Longer Laterals, More Frac Stages

- **OHIO** November 2017: <u>Eclipse Resources</u> said that by the end of the third quarter of 2017, it had drilled 11 "super-laterals in the Utica Condensate field all in the Guernsey and Monroe County, Ohio.
  - ➤ First "super lateral" The Purple Hayes, at 18,500 feet long or 3.5 miles;
  - Its Mercury B5H well in the Utica: lateral length record of 20,800 feet or 3.9 miles;
  - The Outlaw C 11H,: total measured depth of 27,750 feet, with a lateral extension of approximately 19,500 feet- or 3.7 miles;
- PA Mid-December 2017 EQT brought in the Haywood H18 at 17,400 feet (3.3 miles ) in Washington County. EQT plans to drill 27 more monster Marcellus wells with laterals longer than 17,000 feet in 2018!
- WV The EIA reports in West Virginia, the average lateral length per well has increased from about 2,500 feet in 2007 to more than 7,000 feet in 2016.

**PASSAGE of HB-4268:** Co-tenancy Modernization and Majority Protection Act offers HOPE to acquire more individual tracts once considered unavailable.



# **HOPE CONTINUES WITH PIPELINE TAKEAWAYS**

Atlantic Coast Pipeline: approximately 98.7 miles of natural gas pipeline, compressor station, meter stations, access roads, and interconnects through Harrison, Lewis, Upshur, Randolph, and Pocahontas Counties in West Virginia.

Mountain Valley Pipeline: approximately 303 miles from northwestern West Virginia to southern Virginia.

**Mountaineer Xpress Pipeline:** approximately 170.9 miles of various diameter pipelines, modifications to three existing compressor stations, the construction of three new compressor stations, three new regulating stations, and a number of other modifications at various aboveground facility sites.

**Rover Pipeline (Sherwood Lateral):** approximately 713-miles originating in southeastern Ohio, northwestern West Virginia, and southwestern Pennsylvania with laterals, compressor stations, metering stations.

At least 14 major pipeline projects in the northeast are under review by the FERC, all originating from the Marcellus and Utica shale plays.





# Natural Gas Will Be the Fuel and the HOPE for WV's Future

# **THANK YOU**

#### SEPTEMBER 10, 2018

#### IN THE COUNTY COMMISSION OF WOOD COUNTY, WEST VIRGINIA

IN RE: THE COUNTY COMMISSION DID HEREBY EXECUTE A TO THE SUPPORT OF AN RESOLUTION RELATING VALLEY RESOURCES FOR APPLICATION OHIO BY INDUSTRIAL ACCESS ROAD FUNDING THROUGH THE WV DEVELOPMENT OFFICE AND THE WV DEPARTMENT OF TRANSPORTATION.

#### $\underline{ORDER}$

On this date, upon a motion made by David Blair Couch, seconded by Robert K. Tebay and made unanimous by James E. Colombo, did hereby EXECUTE a Resolution in support of an application by Ohio Valley Resources, for an amount no to exceed \$200,000.00 in Industrial Access Road Funding through the West Virginia Development Office and the West Virginia Department of Transportation.

A copy of said Resolution is attached to this Order and should be made a part thereof.

APPROVED:

THE COUNTY COMMISSION OF WOOD COUNTY

David Blair Couch, President Robert K. Tobay, Commissioner, James ommissioner

A/2033

#### SEPTEMBER 10, 2018

#### IN THE COUNTY COMMISSION OF WOOD COUNTY, WEST VIRGINIA

#### RESOLUTION



#### A RESOLUTION OF SUPPORT OF AN APPLICATION BY OHIO VALLEY RESOURCES, FOR AN AMOUNT NOT TO EXCEED \$200,000.00 IN INDUSTRIAL ACCESS ROAD FUNDING THROUGH THE WEST VIRGINIA DEVELOPMENT OFFICE AND THE WEST VIRGINIA DEPARTMENT OF TRANSPORTATION.

WHEREAS, the Wood County Commission (the Commission) accepts the ultimate responsibility for economic development activities in Wood County, West Virginia; and

WHEREAS, the Commission is aware of the need to support Ohio Valley Resources to develop an Industrial Access Road in Wood County, West Virginia; and

WHEREAS, the Commission is aware of Ohio Valley Resources' interest and intention to submit an Industrial Access Road (IAR) grant application in an amount not to exceed \$260,000 to assist in the construction of an Industrial Access Road located at Butcher Bend Road Mineral Wells, West Virginia; and

NOW THEREFORE, BE IT RESOLVED, that the Commission does hereby support the development and submission of an Industrial Access Road (IAR) grant application in an amount not to exceed \$200,000.00 through the West Virginia Development Office and the West Virginia Department of Transportation.

BE IT FURTHER RESOLVED, that the funding, if awarded, be used to assist in the construction of the entrance road into the new development.

RESOLVED this 10th day of September, 2018. avid Blair Couch, President Robert K. Tebay, Compissioner James E. Colombo, Commissioner

#### **SEPTEMBER 10, 2018**

#### IN THE COUNTY COMMISSION OF WOOD COUNTY, WEST VIRGINIA

#### IN RE: THE COUNTY COMMISSION DID HEREBY AUTHORIZE DAVID BLAIR COUCH, AS PRESIDENT, TO EXECUTE AN ACCEPTANCE LETTER FOR A STERNWHEEL FESTIVAL GRANT.

#### $\underline{ORDER}$

On this date, the County Commission of Wood County, upon a motion made by Robert K. Tebay, seconded by James E. Colombo, made unanimous by David Blair Couch, did hereby AUTHORIZE David Blair Couch, in his official capacity as President and on behalf of the County Commission, to EXECUTE an Acceptance Letter with the West Virginia Division of Culture and History. Said grant is in the amount of one thousand seven hundred eighty-two dollars and zero cents (\$1,782.00).

A copy of said Acceptance Letter is attached to this Order and should be made a part thereof.

#### APPROVED:

THE COUNTY COMMISSION OF WOOD COUNTY
1 section
David Blair Couch, President
Roger
Robert K. Tebax, Commissioner
James 4 Poll
Lames Ef Colombo, Commissioner

DITY COMPARIAN OF WOOD COUNTY

M/3973



Fairs and Festivals Grant Appropriation: \$1,782.00 Sternwheel Festival / Wood Co Commission 1 Court Sq-Suite 203 Parkersburg, WV 26101

### Fiscal Year 2019 Fairs & Festivals Grant ACCEPTANCE LETTER INVOICE

Grant/Invoice No: FF19-743 IN:

GRTAWD: 1900002236 Vendor: 000000212365 ACT: 12200

I accept the Fiscal Year 2019 appropriation and understand and agree to the terms outlined on the enclosed Instruction Sheet and State Agency Grant Awards Accountability Requirement (SAGA) sheet. I understand that all expenditures from the grant must be in support of programs occurring between July 1, 2018 and June 30, 2019 (Fiscal Year 2019).

Under penalty of law for false swearing (WV Code §61-5-3), Sternwheel Festival / Wood Co Commission certifies that by signing this grant agreement that Sternwheel Festival / Wood Co Commission and all related parties have filed all reports for state grants received as required under WV Code §12=4-14.

1 and and	9-10-18
Signature (please sign in BLUE ink)	Date Signed
DAVIO BLAIR Couch	PIESIOENT
Print Name	Print Title
STATE OF WEST VIRGINIA	Phone# 304-424-1984
1, Amanda J. Dennis	, a notary public in and for said state, do hereby certify that
David Blair Couch	_, whose name is signed to the writing above, has this day
acknowledged the same before me.	ch Church
Given under my hand this	10th day of september , 2018
My commission expires	February 21, 2021
NOTARY PUBLIC, STATE OF WERT VIRGINA # Const Source, Built 2014 # Const Source, Built 2014 Ny Commission Epites Followay 21, 2021	munda Difference
	904 best 000 000
Event must take place in the following months (Fiscal Year 2019) – July 2018 Aug 2018 Sept 2018 Oct 2018 Nov 2018 Dec 2018 Check if event is ongoing (Year Round)	- CIRCLE MONTH OF EVENT: Jan 2019 Feb 2019 Mar 2019 Apr 2019 May 2019 June 2019
For DCH use only: I certify that payment should be issued in accordance with of Culture and History budget.	hark Rholes County Rholes The Property Research Rholes Research Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes Rholes
Division of Culture and History	Date Date
St	pecial Handle 🐱 🚰

### **Check Register Report for Wood County Commission**

Check No	Vendor Id	Vendor Name	Туре	Check Date	Check Amount	Rec
2673	WV DEPUTY	WV DEPUTY SHERIFF'S RETIREMENT	REGULAR	09/06/2018	28,271.92	
2674	WV RETIRE	WV PUBLIC EMP RETIREMENT	REGULAR	09/06/2018	0.00	
2675	WV RETIRE	WV PUBLIC EMP RETIREMENT	REGULAR	09/06/2018	74,669.24	
		<b>GENERAL FUND Bank Id 101 Totals</b>			102,941.16	
			eport Totals	102,941.16		

### **Check Register Report for Wood County Commission**

Check No	Vendor Id	Vendor Nam	e	Туре	Check Date	Check Amount	Rec
816	EMPINC	EMERGENCY MEDIO PRODUCTS. INC.	CAL	REGULAR	09/06/2018	55.88	
817	FRONTIER	FRONTIER	24	REGULAR	09/06/2018	217.91	
818	LUBECKPSD	LUBECK PUBLIC SE DISTRICT	RVICE	REGULAR	09/06/2018	161.62	
819	MONPOWER	MON POWER		REGULAR	09/06/2018	709.39	
820	MYRON	MYRON CORP		REGULAR	09/06/2018	2,769.70	
821	NFPA	NFPA		REGULAR	09/06/2018	57.60	
822	NUTTERDA	DARRIN NUTTER		REGULAR	09/06/2018	1,000.00	
823	WEX	WEX BANK	*	REGULAR	09/06/2018	605.92	
		1	FIRE SERVIC	ERVICE FEE Bank Id 120 Totals		5,578.02	
				Re	port Totals	5-578-02	

### **Check Register Report for Wood County Commission**

Check No Vendor Id 2672 DENTAL	Vendor Name RENAISSANCE	Type REGULAR	<b>Check Date</b> 09/05/2018	Check Amount	Rec
	GENE	RAL FUND Bank Id	l 101 Totals	2,092.80	
		R	eport Totals	2,092.80	

